

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 19, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 657-7
NW/NW (Lot 1), SEC. 7, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0343
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
APR 06 2004
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

APR 06 2004

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **400' FNL, 300' FWL**
At proposed prod. Zone

**4435119 Y 40.05685
638419X NW/NW (Lot 1)
- 109.37714**

5. Lease Serial No.

U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 657-7

9. API Well No.

43-047-35628

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 7, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

19 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **300'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

632

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

6775'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4970.9 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)

Ed Trotter

Date

March 19, 2004

Title

Agent

Approved by (Signature)

Bradley G. Hill

**Federal Approval of this
Action is Necessary**

Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

04-12-04

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

R
22
ER
23
E

T9S, R23E, S.L.B.&M.

1977 Brass Cap,
0.7' High, Set
Stone

N89°12'44"W - 2574.69' (Meas.)

N89°53'W 2645.28' (G.L.O.)

1977 Brass Cap,
0.5' High, Small
Pile of Stones

CWU #657-7

Elev. Ungraded Ground = 4971'

LOT 1

LOT 2

LOT 3

LOT 4

1977 Brass Cap,
0.5' High, Post

1257.30' (G.L.O.)

1322.64' (G.L.O.)

N88°54'W 2579.94' (G.L.O.)

N89°50'W 2653.86' (G.L.O.)

N00°06'W 5282.64' (G.L.O.)

N00°05'10"W - 2631.47' (Meas.)

N00°09'E 2637.36' (G.L.O.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 27)

LATITUDE = 40°03'24.48" (40.056800)

LONGITUDE = 109°22'37.78" (109.377161)

EOG RESOURCES, INC.

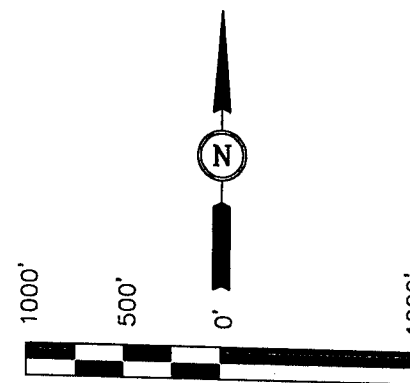
Well location, CWU #657-7, located as shown in the NW 1/4 NW 1/4 of (LOT 1) Section 7, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-09-04	DATE DRAWN: 02-18-04
PARTY D.K. T.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 657-7 NW/NW (Lot 1), SEC. 7, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,943'
Wasatch	5,019'
Chapita Wells	5,662'
Buck Canyon	6,301'

EST. TD: 6775

Anticipated BHP 2900 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
12 1/4"	0' - 250' +/-KB	250' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	250' - TD +/-KB	6775' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (250'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4000'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,600'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0-250' below GL):

250' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 657-7

NW/NW (Lot 1), SEC. 7, T9S, R23E, S.L.B.&M.

UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (250'-TD):

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (reservoir saturation tool) cased hole logs will be run from TD to surface.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg., 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 657-7 NW/NW (Lot 1), SEC. 7, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (250' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (250'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at $\pm 1,900'$. Other wells in the general area of the CWU 657-7 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

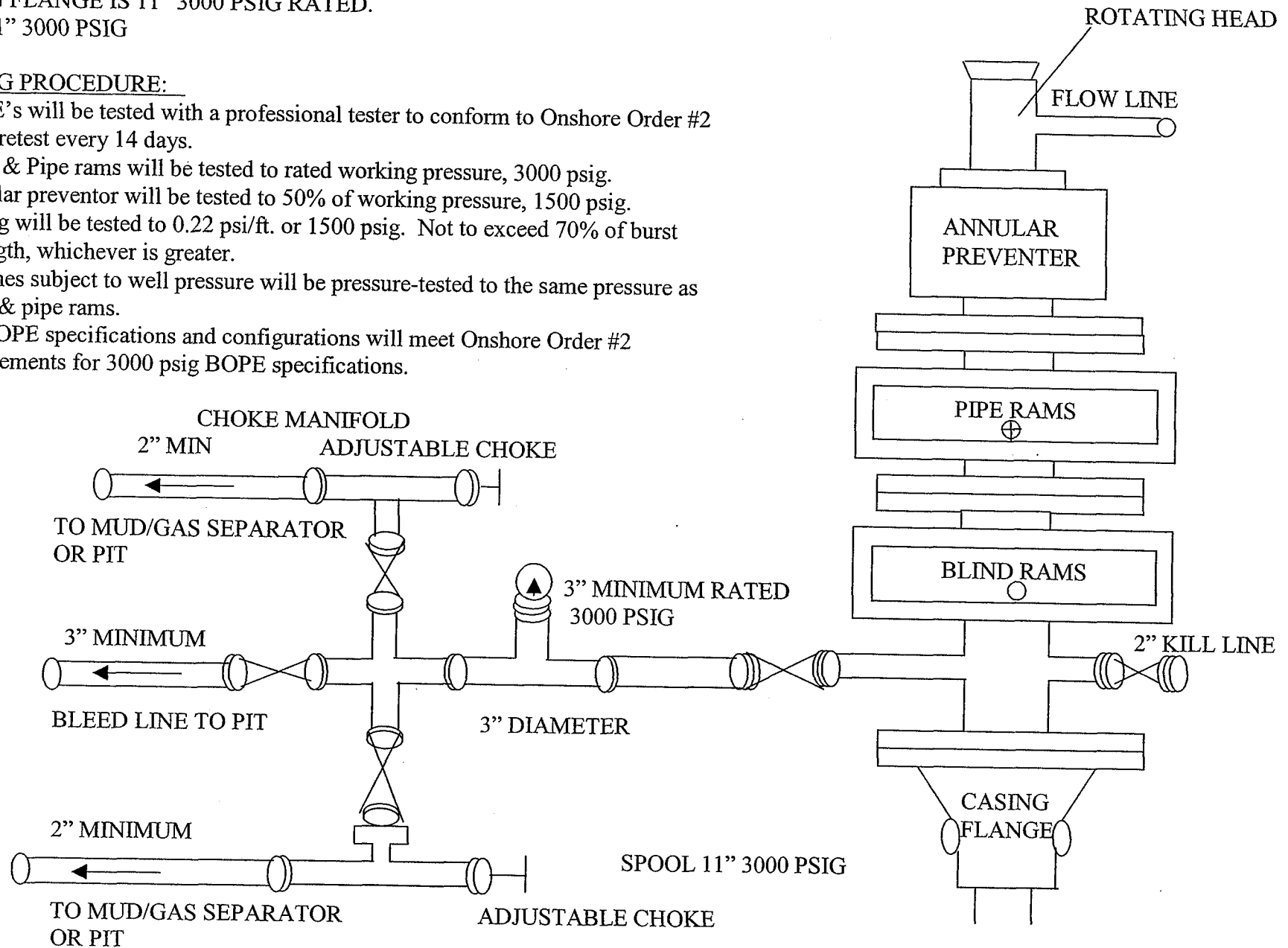
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 657-7
Lease Number: U-0343
Location: 400' FNL & 300' FWL, NW/NW (Lot 1) , Sec. 7,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.25 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 7*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1357' from proposed location to a point in the NE/NE of Section 12, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 3 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners 2 and 8, as well as East of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X** No construction or drilling activities shall be conducted between May 15 and June 20 because of Antelope Stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 657-7 Well, located in the NW/NW (Lot 1) of Section 7, T9S, R23E, Uintah County, Utah; Lease #U-0343;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-18-2004
Date


Agent

EOG RESOURCES, INC.
CWU #657-7
SECTION 7, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE CWU #654-12 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE CWU #313-12F TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.0 MILES.

EOG RESOURCES, INC.

CWU #657-7

LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T9S, R23E, S.L.B.&M.

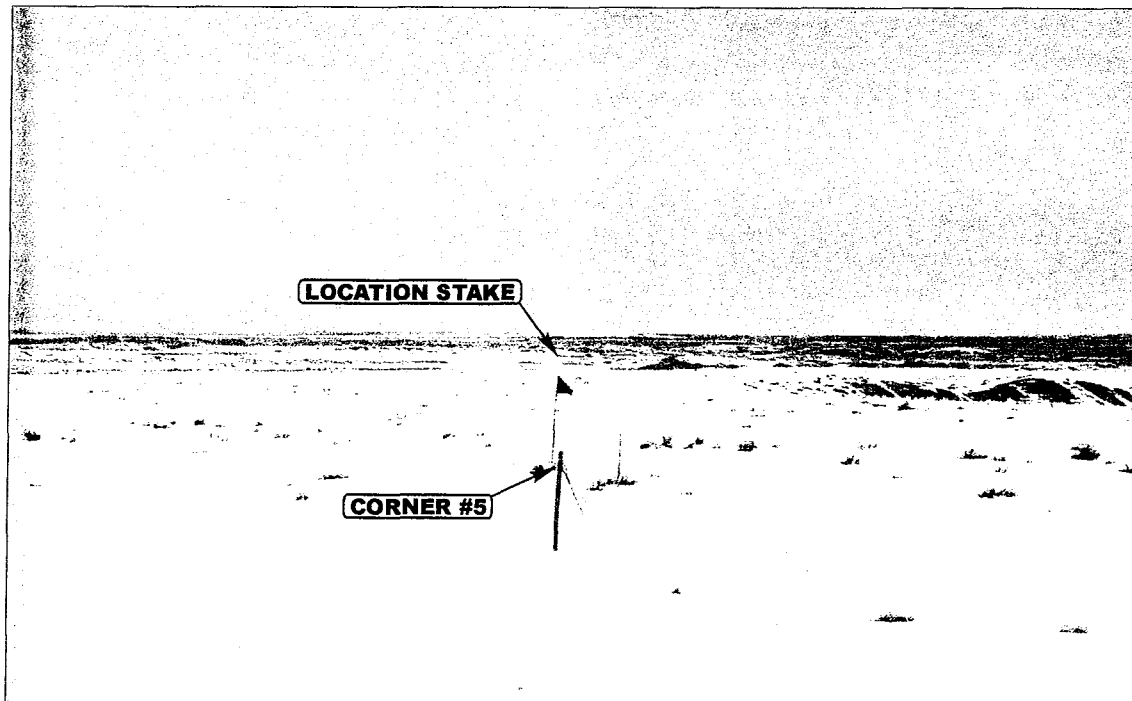


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

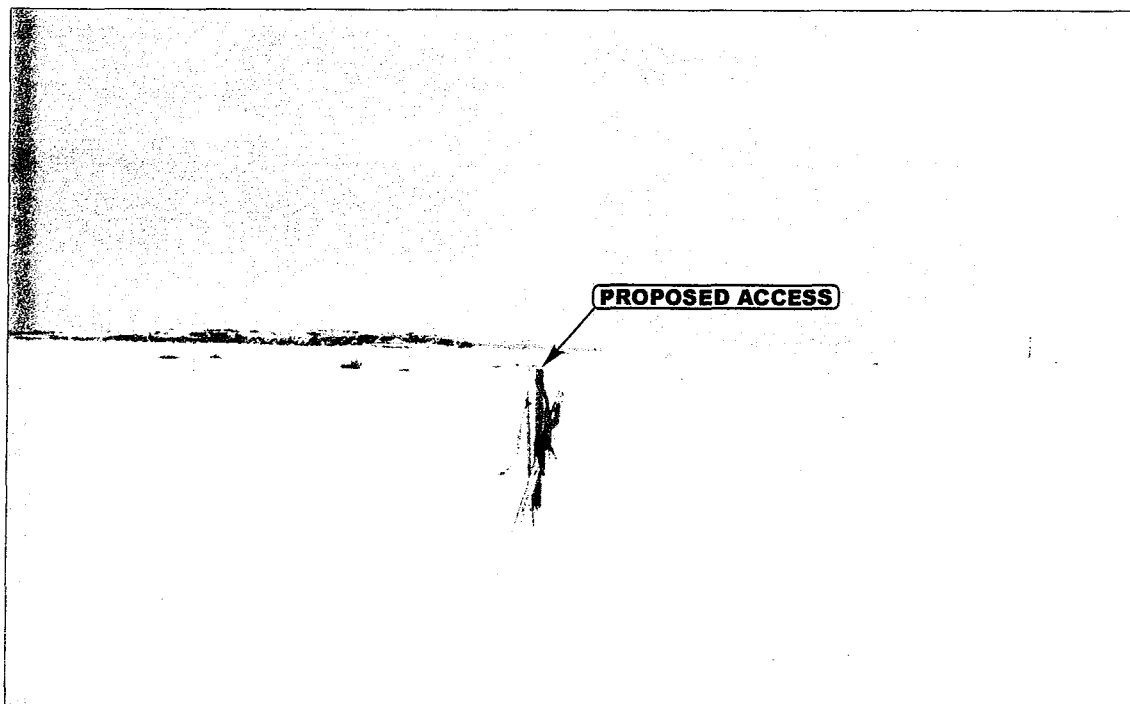


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 10 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: P.M.

REVISED: 00-00-00

SECTION 7, T9S, R23E, S.L.B.&M.
400' FNL 300' FWL

Sta. 3+25

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

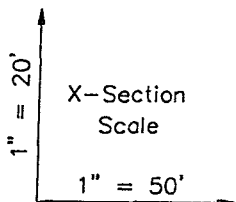
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #657-7

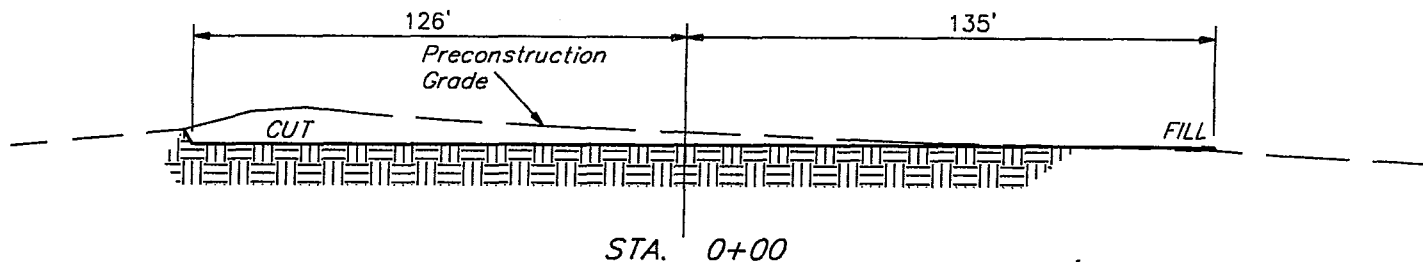
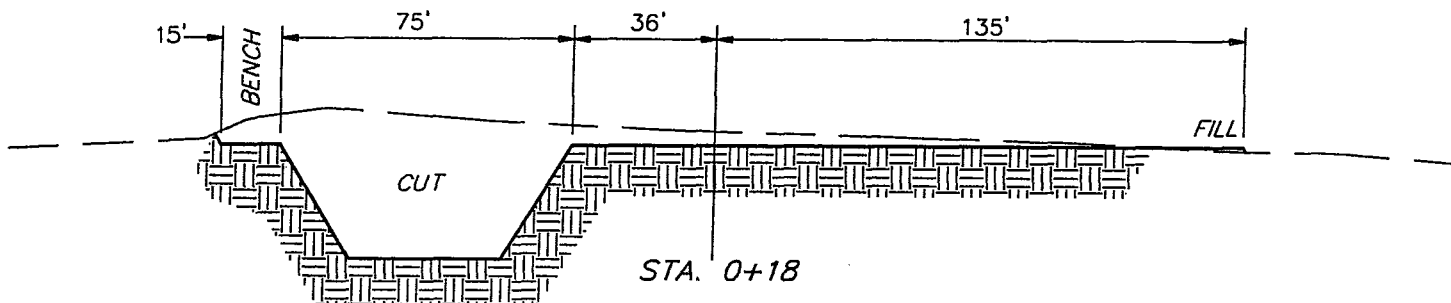
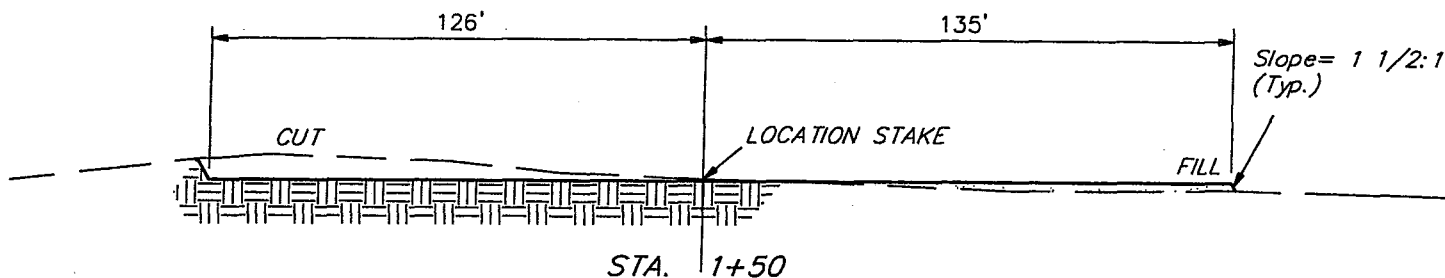
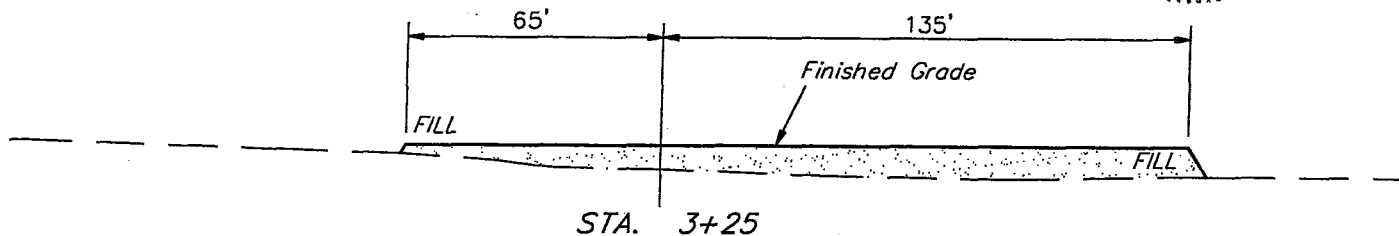
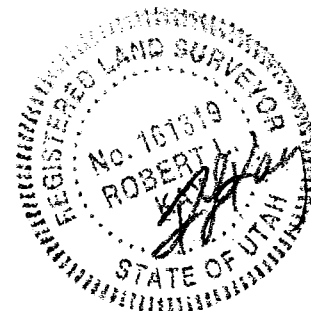
SECTION 7, T9S, R23E, S.L.B.&M.

400' FNL 300' FWL



DATE: 02-18-04

Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.

Remaining Location = 4,830 Cu. Yds.

TOTAL CUT = 6,260 CU.YDS.

FILL = 3,010 CU.YDS.

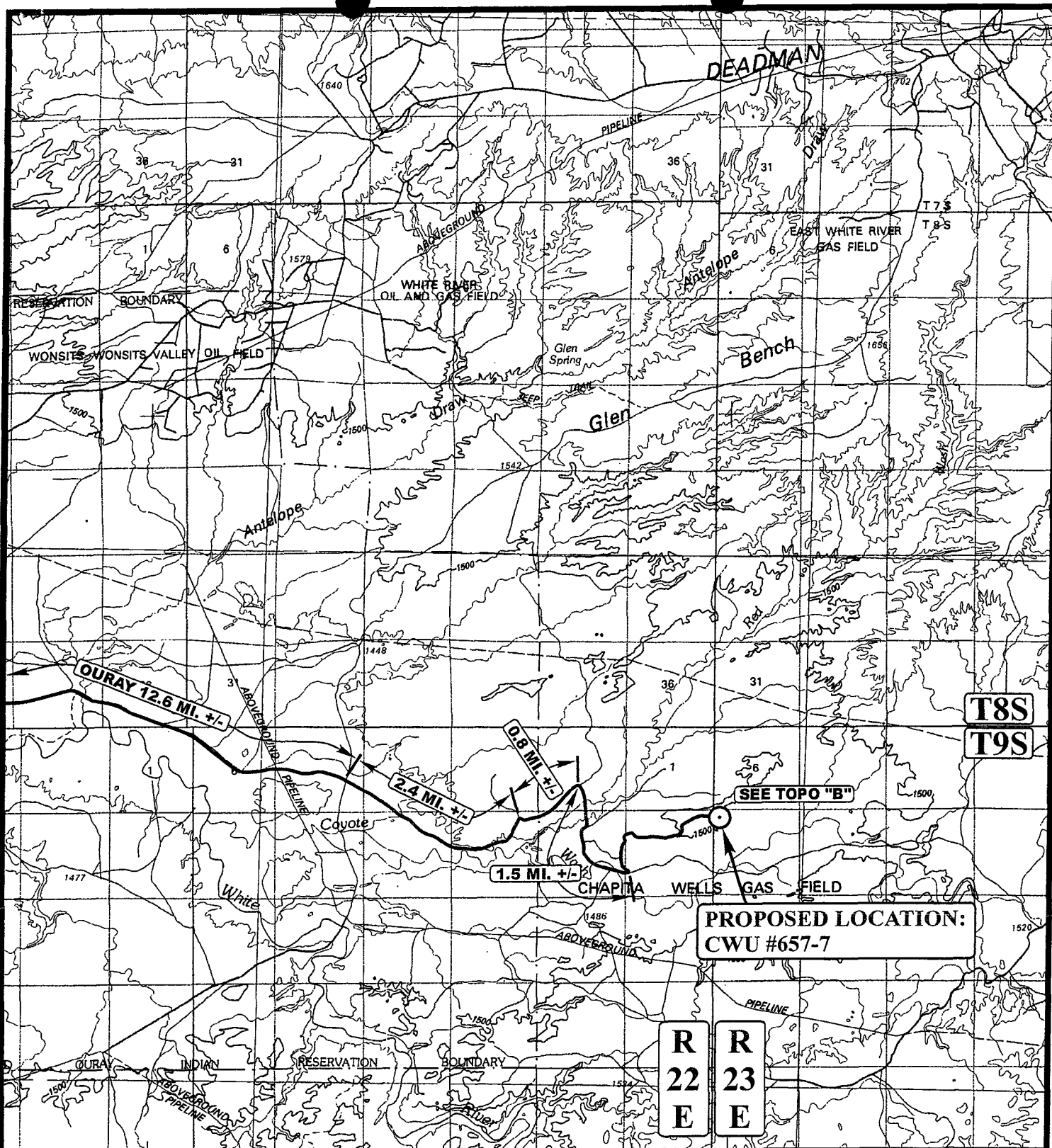
EXCESS MATERIAL AFTER

5% COMPACTION = 3,090 Cu. Yds.

Topsoil & Pit Backfill = 3,090 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

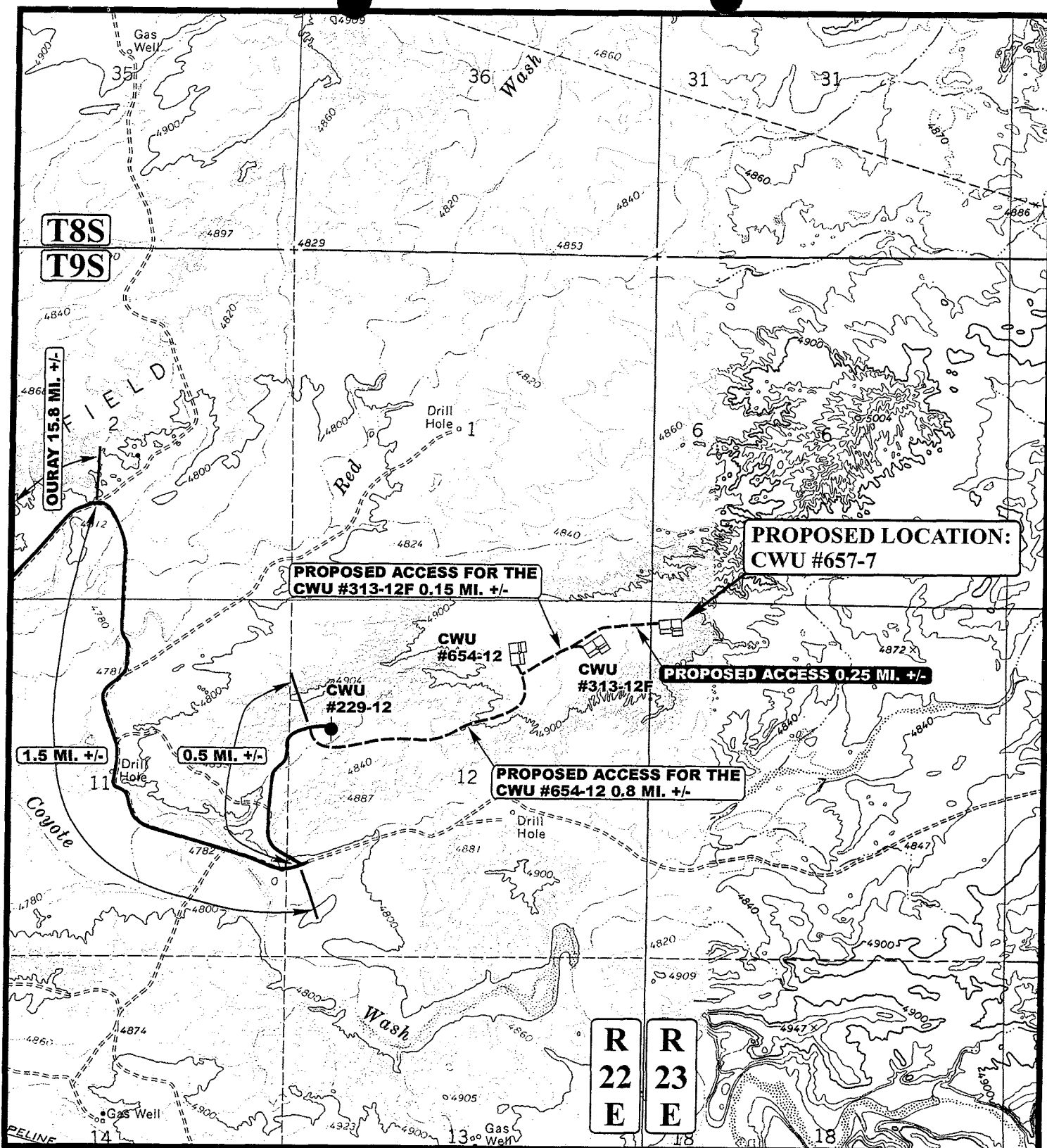
CWU #657-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 400' FNL 300' FWL

TOPOGRAPHIC
MAP

02 10 04
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

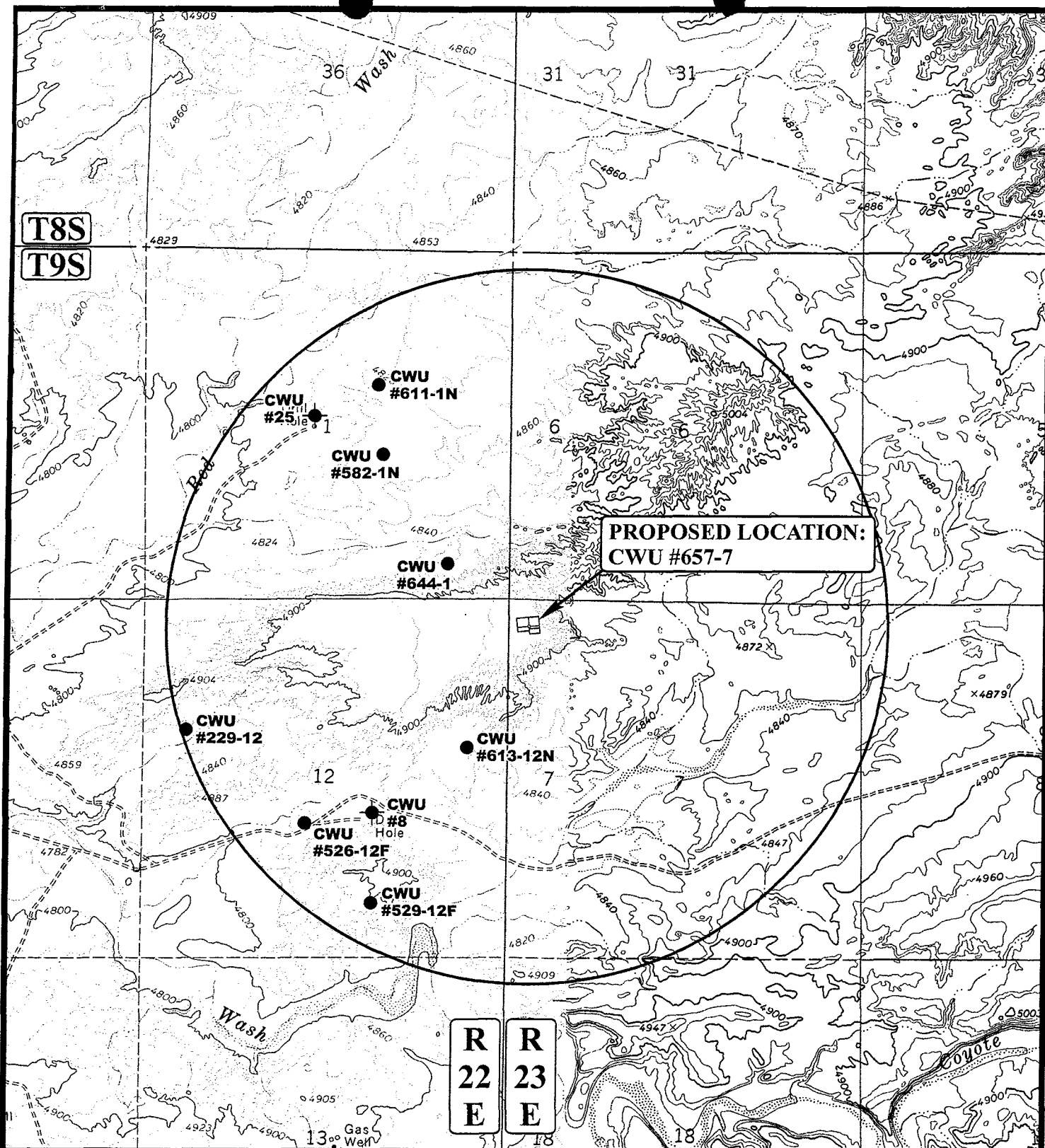


EOG RESOURCES, INC.

CWU #657-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 400' FNL 300' FWL

TOPOGRAPHIC MAP
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
 TOPO



LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

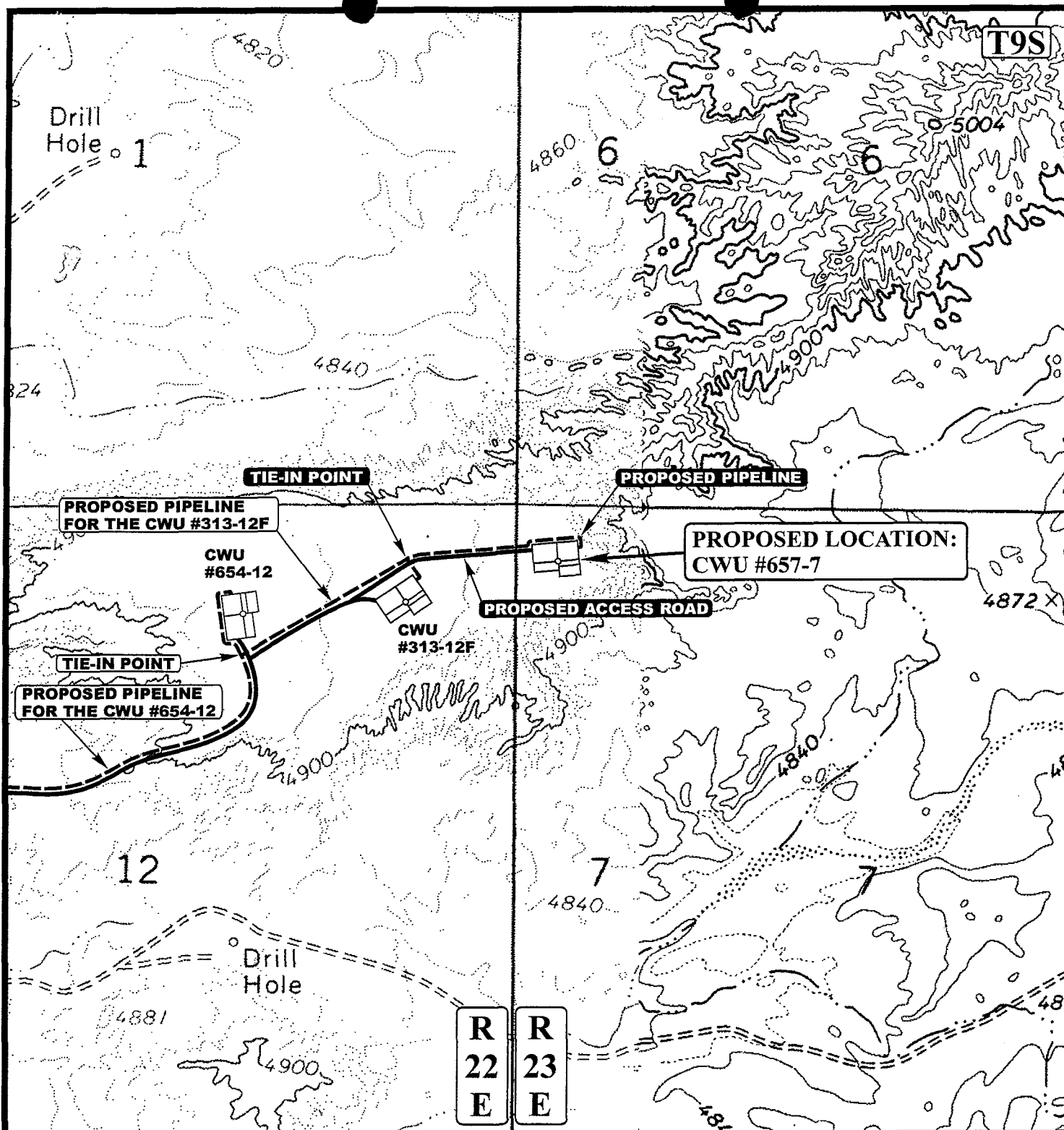


EOG RESOURCES, INC.

CWU #657-7
SECTION 7, T9S, R23E, S.L.B.&M.
400' FNL 300' FWL

TOPOGRAPHIC MAP
02 10 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,357' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #657-7
SECTION 7, T9S, R23E, S.L.B.&M.
400' FNL 300' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 02 10 04
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 03-02-04



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/06/2004

API NO. ASSIGNED: 43-047-35628

WELL NAME: CWU 657-7

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNW 07 090S 230E

SURFACE: 0400 FNL 0300 FWL

BOTTOM: 0400 FNL 0300 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0343

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.05685

LONGITUDE: 109.37714

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
 (No. 49-1501)

☒ RDCC Review (Y/N)
 (Date: _____)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit CHAPITA WELLS

____ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

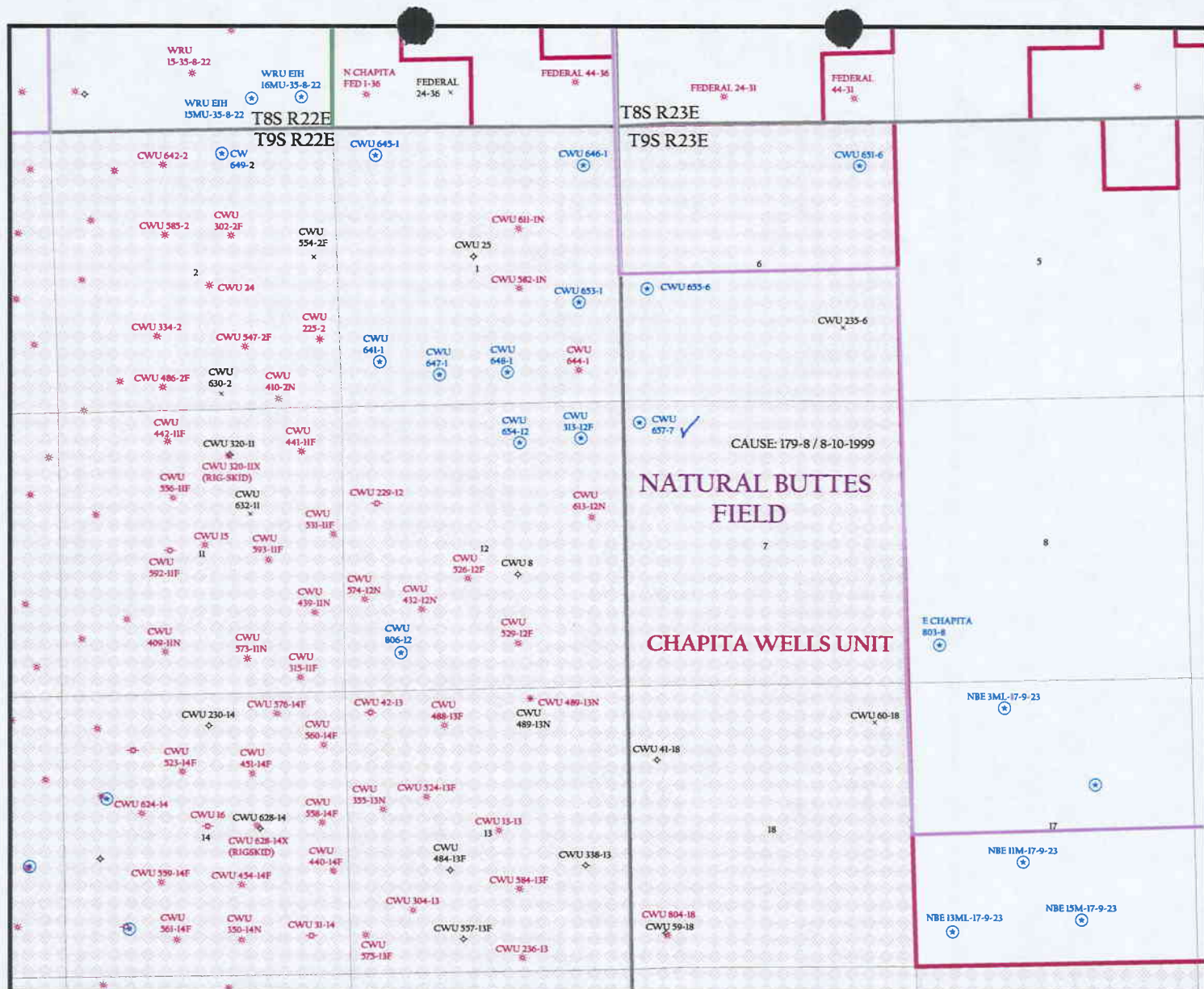
☒ Drilling UnitBoard Cause No: 179-8Eff Date: 8-10-1999Siting: Suspends General Siting

____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1-Federal Approval



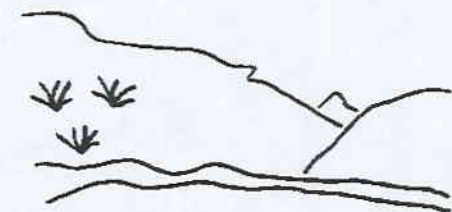
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 7 T.9S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Well Status

- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✱ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ✧ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✱ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 9-APRIL-2004

002

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 9, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-35626	CWU 654-12	Sec 12 T09S R22E 0789 FNL 1938 FEL
43-047-35627	CWU 313-12F	Sec 12 T09S R22E 0703 FNL 0792 FEL
43-047-35628	CWU 657-7	Sec 7 T09S R23E 0400 FNL 0300 FWL

Please be advised that the 657-7 is currently outside the existing Wasatch Participating Area. This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-9-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 12, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 657-7 Well, 400' FNL, 300' FWL, NW NW, Sec. 7,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35628.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 657-7
API Number: 43-047-35628
Lease: U-0343

Location: NW NW Sec. 7 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

006

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **400' FNL, 300' FWL**

NW/NW (Lot 1)

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
19 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest **300'**
property or lease line, ft.
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
632

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
6775'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4970.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

RECEIVED

AUG 02 2004

Date
March 19, 2004

Title

Agent

DIV. OF OIL, GAS & MINING

Approved by (Signature)

Name (Printed/Typed)

Date

Title **Assistant Field Manager**

Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Well No.: CWU 657-7

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 657-7
Lease Number: U-0343
API Number: 43-047-35628
Location: Lot 1 Sec. 7 T.9S R. 23E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the base of usable water which has been identified at $\pm 1470'$

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic

summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized

officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

API Number: 43-047-35628

Well Name & Number: CWU 657-7

Lease number: UTU-0343

Location: Lot 1 Sec, 7 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 2/24/04

Date APD Received: 3/19/04

Conditions for Approval are in the APD.

Paleontological monitoring will be required for the access road on this location.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0343
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 400' FNL, 300' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 657-7
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 7 9S 23E		9. API NUMBER: 4304735628
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD on this well to 7790' and to revise the drilling procedure on the subject well.

These changes include changes in the casing, cement, float equipment, and mud program.
A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 11-08-04
By: [Signature]

Federal Approval of this
Action is Necessary

COPY SENT TO OPERATOR
Date: 11-10-04
Initials: CHD

RECEIVED
NOV 08 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 11/3/2004

(This space for State use only)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 657-7 NW/NW (Lot 1), SEC. 7, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,943'
Wasatch	5,029'
Chapita Wells	5,671'
Buck Canyon	6,334'
North Horn	6,984'
Island	7,379'
KMV Price River	7,593'

EST. TD: 7,790'

Anticipated BHP 3400 PSI

3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
12 1/4"	0' - 500' +/-KB	500' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,790' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,000'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,600'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 657-7 NW/NW (Lot 1), SEC. 7, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM:

Surface Hole Procedure (0-500' below GL):

500' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

Production Hole Procedure (500'-TD):

1,700' - 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' - TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Cased Hole Logs - RST

TD to Surface

EIGHT POINT PLAN

CHAPITA WELLS UNIT 657-7 NW/NW (Lot 1), SEC. 7, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ± 1,900'. Other wells in the general area of the CWU 657-07 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

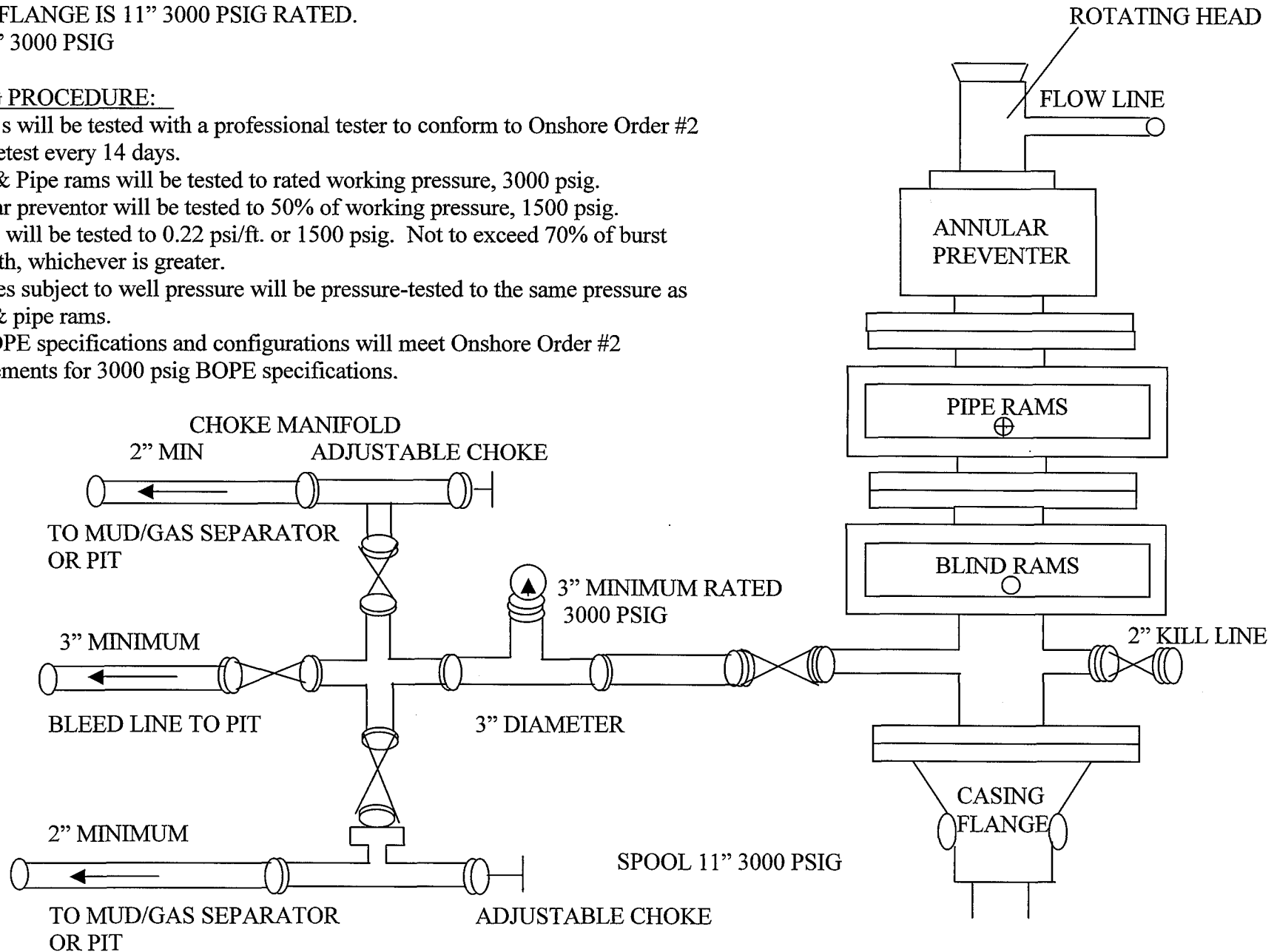
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 657-7

Api No: 43-047-35628 Lease Type: FEDERAL

Section 07 Township 09S Range 23E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 07/01/05

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 07/01/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35628	CHAPITA WELLS UNIT 657-07		NWNW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14819	7/1/2005		7-6-05		
Comments: PRRV = MURD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Regulatory Assistant

Title

7/6/2005

Date

RECEIVED
JUL 06 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/NW SECTION 7, T9S, R23E
400 FNL 300 FWL 40.05680 LAT 109.37716 LON**5. Lease Serial No.
U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CHAPITA WELLS UNIT 657-079. API Well No.
43-047-3562810. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 7/1/2005 at 11:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 6/30/2005 @ 4:00 p.m

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

07/06/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JUL 11 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/NW SECTION 7, T9S, R23E
400 FNL 300 FWL 40.05680 LAT 109.37716 LON**

5. Lease Serial No.
U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 657-07

9. API Well No.
43-047-35628

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. RN Industries**

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

07/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

**RECEIVED
JUL 11 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
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Expires: March 31, 2007

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 7/18/2005 - 8/26/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

08/29/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

Well Name	CWU 657-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-35628	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-28-2005	Class Date	
Tax Credit	N	TVD / MD	7,790/ 7,790	Property #	054641
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,989/ 4,971				
Location	SECTION 7, T9S, R23E (NWNW) 400 FNL & 300 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	04-30-2004
				Release Date	08-07-2005

04-30-2004 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (changed depth)
			400' FNL & 300' FWL (NW/NW LOT 1)
			SECTION 7, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.056800, LONG 109.377161
			PATTERSON #779
			OBJECTIVE: 7790' TD WASATCH
			DW/GAS
			CHAPITA WELLS UNIT PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD

LEASE: U-0343

ELEVATION: 4971' NAT GL, 4971' PREP GL, 4989' KB (18')

EOG WI 50%, NRI 43.5%

07-19-2005 Reported By ED TROTTER

Daily Costs: Drilling	Completion	Daily Total
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Cum Costs: Drilling				Completion				Well Total			
MD	520	TVD	520	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 11:00 HRS, 7/1/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 520'. RAN 12 JTS (513.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 531.50' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 20 BBLS WATER FLUSH & 20 BBLS GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (47.2 BBLS). DISPLACED CEMENT W/36.2 BBLS WATER, SHUT IN CASING VALVE. HAD 8 BBLS CEMENT RETURNS TO SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 16:00 HRS, 6/30/05.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

07-27-2005 Reported By KERRY SALES

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	520	TVD	520	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: PU WELL HEAD TEST PLUG

Start	End	Hrs	Activity Description
06:00	03:30	21.5	NU BOP, ROTATING HEAD & CHOKE LINE TO CHOKE. REPOSITIONED CHOKE MANIFOLD & GAS BUSTER & FABRICATED NEW LINES. INSTALLED NEW FLOW SENSON & FINISHED LCM HOPPER. WE NOW HAVE 4 WELDERS ON LOCATION. SAFETY MEETING: WORKING WITH WELDERS/HAND SAFETY/RU SAFETY/FIRE WATCH.
03:30	06:00	2.5	RU SINGLE JACK BOP TESTER. PU KELLY & TEST FLOOR TIW VALVE, LOWER KELLY COCK & UPPER KELLY COCK. 250 PSIG FOR 5 MIN & 5000 PSIG FOR 10 MIN. SET BACK KELLY & PU WELL HEAD TEST PLUG.

48 HOUR NOTICE: CONTACTED BLM, STATE OF UTAH & UTE TRIBE ENERGY DEPARTMENT. LEFT VOICE MAIL FOR EACH AGENCY ON THE RIG MOVE FROM CWU-911-25 TO CWU 657-07. NO REPLIES RECEIVED.

24 HOUR NOTICE: BOP TEST & SPUD NOTICE, STATE OF UTAH CONTACTED CAROL DANIELS. BLM CONTACT CLIFF JOHNSON TO WITNESS TESTING. UTE TRIBE ENERGY RECORDED INFORMATION.

07-28-2005 Reported By KERRY SALES

DailyCosts: Drilling				Completion				Daily Total			
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Cum Costs: Drilling				Completion				Well Total			
MD	623	TVD	623	Progress	90	Days	1	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	19:30	13.5	CONTINUED TESTING BOP WITH SINGLE JACK TESTING. TESTED TO 250 PSIG LOW FOR 5 MIN & 5000 PSIG HIGH FOR 10 MIN. PIPE RAMS & ANNULAR TO 250 PSIG FOR 5 MIN & 2500 PSIG FOR 10 MIN, BLIND RAMS, INSIDE MANUAL VALVE KILL LINE & HCR, KILL LINE CHECK VALVE & OUT SIDE MANUAL CHOKE VALVE, 3 EACH INBOARD VALVES ON CHOKE MANIFOLD, 3 EACH OUT BOARD VALVES CHOKE MANIFOLD, SUPER CHOKE & MANUAL CHOKE. HCR STUCK IN THE CLOSED POSITION. CHECKED ALL QUICK CONNECTIONS & KOOMEY VALVE. CHECKED FOR PROPER HOSE ALIGNMENT. HCR VALVE NOT WORKING, CHANGED OUT. KOOMEY HOLDING 3000 PSIG ON MANIFOLD, REGULATOR NOT WORKING. BACK OFF ACCUMULATOR PRESSURE TO 2000 PSIG. TESTED NEW HCR VALVE. TESTED CASING TO 1500 PSIG FOR 30 MIN. RU TIE DOWN LINES & INSTALLED MANUAL CLOSING ARMS.
19:30	20:30	1.0	PRE SPUD INSPECTION FOR RIG.
20:30	00:00	3.5	PU BHA #1. BIT, MUD MOTOR, 1 DC, IBS, 1 DC, IBS, 11 DC, JAR. TAGGED CEMENT AT 451'. LAY DOWN JAR & KELLY UP.
00:00	01:00	1.0	DRILL CEMENT 451' TO 484', FLOAT COLLAR, 33', WOB 10, RPM 40, PSIG 540, SPM 120.
01:00	02:00	1.0	SET BACK KELLY & REPAIRED LOOSE HAMMER UNION ON KELLY HOSE.
02:00	04:00	2.0	DRILL CASING FLOAT AT 484', DRILL 44' CEMENT. DRILL SHOE AT 528', DRILL 5' OF RAT HOLE & TAGGED NEW FORMATION AT 533'.
04:00	06:00	2.0	DRILL 533' TO 623', 90', ROP 45, WOB 10, RPM 40, SPM 120, PSIG 590.

SPUD 7 7/8" HOLE AT 04:00 HRS, 7/28/05.

07-29-2005 Reported By KERRY SALES

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,333	TVD	2,333	Progress	1,710	Days	2	MW	8.4	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 623' TO 630'. 14' ROP, WOB 15/20, RPM 45/50, MM 66, DRILLED WITH H2O & GEL SWEEPS.
07:00	07:30	0.5	SURVEY @ 548', 1/4 DEGREE, CHECKED FOR FLOW.
07:30	08:00	0.5	INSTALLED ROTATING HEAD & DRIVE BUSHING.
08:00	08:30	0.5	SERVICED RIG & TESTED CROWN-O-MATIC.
08:30	09:00	0.5	DRILL 630' TO 656', 26'. ROP 52', WOB 15/20, RPM 45/50, MM 66.
09:00	09:30	0.5	REPLACED WILDCAT AUTOMATIC DRILLER.
09:30	13:30	4.0	DRILL 656' TO 1124', 468'. ROP 117', WOB 15/20, RPM 45/50, MM 66, SPM 124, DRILL FLUID H2O.
13:30	14:00	0.5	SURVEY @ 1048', 3/4 DEGREE, CHECKED FOR FLOW.
14:00	18:30	4.5	DRILL 1124' TO 1624', 500'. ROP 111', WOB 18/20, RPM 45/50, MM 66, PSIG 710, SPM 124, DRILL FLUID H2O.
18:30	19:00	0.5	SURVEY @ 1548', 3/4 DRGREE, CHECKED FOR FLOW.
19:00	02:30	7.5	DRILL 1624' TO 2123', 499'. ROP 66.5, WOB 18/20, RPM 40/50, MM 66. AT 1851', BIT TORQUED UP, PICKED UP OFF BOTTOM. LOST RETURNES. PUMPED 40 BBL LCM SWEEP & REGAINED RETURNES.
02:30	03:00	0.5	SURVEY AT 2047', 1 DEGREE, CHECKED FOR FLOW.
03:00	06:00	3.0	DRILL 2123' TO 2333', 210'. ROP 52.5', WOB 20/22, RPM 45/50, MM 66, SPM 124 #1 PUMP, DRILL FLUID H2O W/GEL & LCM SWEEPS.

FORMATION TOPS: GREEN RIVER 2038'

LITHOLOGY: SHALES 55%, SANDSTONES 40%, LIMESTONES 5%

BG GAS 800-900U, CONN GAS 1600-2400U, DOWN TIME GAS 2420U @ 2123', HIGH GAS 2390U FG @ 1571'

SAFETY MEETING: MAKING CONNECTIONS/RIG SERVICE/INSTALLING ROTATING HEAD

BOP DRILL: MEN TO STATION 67 SECONDS

07-30-2005 Reported By KERRY SALES

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	4,089	TVD	4,089	Progress	1,756	Days	3	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 2333' TO 2626', 293', ROP 74', RPM 45/50, MM 66, WOB 20/24, H2O W/GEL & LCM SWEEPS, 20 BBL/HR LOSSES.
10:00	10:30	0.5	SURVEY @ 2550', 3/4 DEG. CHECK FOR FLOW.
10:30	16:30	6.0	DRILL 2626' TO 3125', 499', ROP 83', WOB 20/22, RPM 45/50, MM 66, 16 TO 20 BBL/HR LOSSES.
16:30	17:00	0.5	SURVEY @ 3049', 3/4 DEG. CHECK FOR FLOW.
17:00	00:00	7.0	DRILL 3125' TO 3622', 497', ROP 71', WOB 22/24, RPM 45/50, MM 66, MUD WT 8.6, VIS 32. 20 BBL/HR LOSS.
00:00	00:30	0.5	SURVEY @ 3546', 1 DEG. CHECK FOR FLOW.
00:30	06:00	5.5	DRILL 3622' TO 4089', 467', ROP 85', WOB 22/24, RPM 45/50, MM 66, MUD 32-8.6+ W/10% LCM, 20 BBL/HOUR LOSS. RUNNING MUD CLEANERS. SHALE SHAKERS BY PASSES.

FORMATION GREEN RIVER 2038', C-ZONE 2250', OIL SHALE 2696', MIDDLE CARB BED 3499'

LITHOLOGY SHALES 45%, SANDSTONES 40%, LIMESTONES 15%

BG GAS 1300-1500U, CONN GAS 2900-3900U, DOWN TIME GAS 4576U @ 3622', HIGH GAS 7829U CG/FG @ 3249'

SAFETY MEETING: MIXING MUD/TRAINING NEW HANDS

07-31-2005 Reported By KERRY SALES

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	5,380	TVD	5,380	Progress	1,291	Days	4	MW	8.7	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 4089' TO 4120', 31', ROP 62', WOB 22/24, RPM 45/50, MM, MUD WT 8.7 VIS 34, MIXING LCM 5% IN SYSTEM, SHALE SHAKERS BY PASSED, RUNNING MUD CLEANING EQUIPMENT, 20+ BBL/HR LOSSES.
06:30	07:00	0.5	SURVEY @ 4044', 1 3/4 DEG. CHECK FOR FLOW.
07:00	12:00	5.0	DRILL 4120' TO 4529', 409', ROP 82', WOB 22/24, RPM 45/55, MM 64, MUD WT 8.7, VIS 32.
12:00	12:30	0.5	SERVICED RIG.
12:30	13:30	1.0	DRILL 4529' TO 4624', ROP 95', WOB 22/24, RPM 45/50, MM 64.
13:30	14:00	0.5	SURVEY @ 4548', 1/2 DEG. WORKED PIPE RAMS. CHECK FOR FLOW.

14:00 02:30 12.5 DRILL 4624' TO 5215', 591', ROP 49', WOB 22/25, RPM 45/50, MM 64, MUD WT 8.9, VIS 35. AT 4890 STRING STALLED WHILE DRILLING, WORKED FREE IN 10 MINS. PUMPED HIGH VIS SWEEP. CONTIUNED DRILLING WITH EXCESSIVE TORQUE IN SPOTS.

02:30 03:00 0.5 SURVEY @ 5136', 1/2 DEG. CHECK FOR FLOW.

03:00 06:00 3.0 DRILL 5215' TO 5380', 165', ROP 55', WOB 22/25, RPM 45/50, MUD WT 8.9, VIS 35, WITS GAS 450.

FORMATION TOPS C-ZONE 2250' OIL SHALE 2696', MIDDLE CARB BED 3499', CASTLE PEAK 4614', UTELAND BUTTE 4848', WASATCH 5021'.

BG GAS 600-800U, CONN GAS 1100-3000U, DOWN TIME GAS 4800U @ 5215' HIGH GAS 8340U CG/FG @ 4120' LITHOLOGY SANDSTONES 45%, SHALES 40%, LIMESTONES 15%

SAFETY MEETING: FORKLIFT SAFETY/PERSONAL PROTECTIVE EQUIPMENT & MSDS

08-01-2005 Reported By K. SALES / D. LUERS

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,250 TVD 6,250 Progress 870 Days 5 MW 9.0 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 5380' TO 5683', 303', 43 FPH, 30/63 RPM, 23K WOB, 150 - 300 PSI DP.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
13:30	17:00	3.5	DRILL 5683' - 5808', 125', 36 FPH, 50/63 RPM, 25K WOB, 200 PSI DP.
17:00	17:30	0.5	WL SURVEY AT 5808', 1.25 DEG.
17:30	06:00	12.5	DRILL 5808' - 6250', 442', 35 FPH, 53/63 RPM, 20 - 24K WOB, 200 PSI DP, MW AT 9.4 PPG, VISC AT 34 SEC.

FORMATION TOPS CHAPITA WELLS AT 5662'

HIGH GAS 4874U, BG GAS 150 - 200U

SAFETY MEETING: CO JUNK BASKET/CHANGE LIGHT PLANTS/CHANGE TONG DIES

08-02-2005 Reported By DAN LUERS

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,800 TVD 6,800 Progress 550 Days 6 MW 9.3 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 6250' - 6368', 118', 26 FPH, 50/63 RPM, 22K WOB, 200 PSI DP. STARTED SOLIDS CONTROL EQUIPMENT TO REMOVE LCM AND CONTROL MUD WEIGHT, NO LOSSES.
10:30	11:00	0.5	SERVICED RIG.
11:00	12:00	1.0	DRILL 6368' - 6400', 32', 32 FPH.
12:00	12:30	0.5	WL SURVEY AT 6368', 1.75 DEG.
12:30	06:00	17.5	DRILL 6400' - 6800', 400', 23 FPH, 50/63 RPM, 22K - 28K WOB, 150 - 250 PSI DP.

FORMATION TOPS: BUCK CANYON AT 6320'

SAFETY MEETING: COMMUNICATION ON DUTY AND AT RELIEF TIME/TEAMWORK

08-03-2005 Reported By DAN LUERS

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,389 TVD 7,389 Progress 589 Days 7 MW 9.4 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU FISHING TOOLS

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 6800' - 7175'. 375' AT 32.6 FPH. 50/62 RPM, 22K - 28K WOB, 200 - 300 PSI DP.
17:30	18:00	0.5	SERVICE RIG. FUNCTION ANNULAR.
18:00	23:30	5.5	DRILL 7175' - 7389'. 214' AT 39 FPH. 50/62 RPM, 22K - 28K WOB, 233- 300 PSI DP.
23:30	01:30	2.0	TWISTED OFF. LOST 84,000 LBS STRING WEIGHT. TAGGED FISH, SHUT DOWN AND CHECKED FOR FLOW, NO FLOW. WO FISHING TOOLS. PUMPED 80 BBL PILL AT 9.8 PPG.
01:30	05:30	4.0	TRIP OUT OF HOLE, FAILURE IN TOOL JOINT, FISH AT 4095'. SLOWED TRIP DUE TO TORQUED UP PIPE AND DRAWWORKS BRAKES HANGING UP.
05:30	06:00	0.5	PU FISHING TOOLS. OVERSHOT, COLLARS, JARS AND BUMPER SUB.

SAFETY MEETINGS: PINCH POINTS, MSDS AND PPE.

08-04-2005 Reported By DAN LUERS

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,389 TVD 7,389 Progress 0 Days 8 MW 9.6 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: FISHING FOR FREEPOINT TOOL

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PU FISHING TOOLS. OVERSHOT, BUMPER SUB, JARS, 6 - 6 1/2" COLLARS AND INTENSIFIER.
09:00	12:00	3.0	TIH.
12:00	14:30	2.5	CAUGHT FISH, BROKE CIRCULATION. WORKED LOOSE, STICKY ON BOTTOM. PUMPED OUT 4 JOINTS AND LAID DOWN.
14:30	15:30	1.0	CIRCULATED AND PUMPED PILL.
15:30	18:00	2.5	CHAINED OUT WITH FISH TO 4997'. HIT TIGHT SPOT, PRESUMABLY WITH IBS, IBS DEPTHS AT 4893' AND 4930'.
18:00	01:00	7.0	WORKED TIGHT HOLE, COULD PULL 40K OVER STRING WEIGHT AND STILL JAR LOOSE WITH 1 OR 2 HITS, TRIED BACK REAMING AND WORKING TIGHT SPOT WITH NO PROGRESS. PULLED UP TO 60K OVER STRING WEIGHT AND TOOK 1/2 HR TO JAR LOOSE. CONTINUE TO WORK WHILE WAITING ON FREE-POINT WITH NO PROGRESS.
01:00	03:30	2.5	PULLED INTO TIGHT SPOT 70K OVER STRING WEIGHT TO STICK TOOLS. RUN FREEPOINT. PIPE FREE AT 4886 AND STUCK AT 4905. FREE POINT TOOL WOULD NOT PASS UP THROUGH THE BUMPER SUB. PULLED OUT OF ROPE SOCKET.
03:30	06:00	2.5	RE-HEAD WIRELINE AND RIH W/WL FISHING TOOLS AND BUMPER JARS.

SAFETY MEETING: PU FISHING TOOLS/JARRING/RU WIRELINE

08-05-2005 Reported By DAN LUERS / TIM MCDONALD

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,389 TVD 7,389 Progress 0 Days 9 MW 9.7 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH W/FISH

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RUN WIRELINE TOOLS AND RETRIEVED STUCK WIRELINE TOOLS OUT OF DRILL STRING.
08:00	11:00	3.0	RUN WIRELINE SHOT AND BACKED OFF @ 4805' LEAVING 5 DC'S.
11:00	17:00	6.0	TOH WITH OVERSHOT AND FIRST FISH, LAY DOWN SHOT, DRILL COLLAR AND OVERSHOT, AND JOINT OF DRILL PIPE.
17:00	18:00	1.0	PICK UP SCREW IN SUB FISHING ASSEMBLY ALONG WITH JARS AND 3-PT REAMER 120' ABOVE SCREW IN SUB.
18:00	02:30	8.5	TIH TO TOP OF FISH @ 4805'. WASH AND WORKED TOP OF FISH SCREW INTO FISH.
02:30	03:30	1.0	BACK WASH/REAM FROM 4805'-4813'.
03:30	04:30	1.0	WASH/REAM 3-PT REAMER THROUGH TIGHT SPOT FROM 4805'-4970'.
04:30	06:00	1.5	CHAINED OUT OF THE HOLE. HELD SAFETY MEETING BEFORE TRIPPING OUT.

08-06-2005 Reported By TIM MCDONALD

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,389 TVD 7,389 Progress 298 Days 10 MW 9.7 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING VOLUME @ 7687'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP OUT OF THE HOLE WITH FISHING TOOLS & LAID DOWN SAME.
10:30	13:00	2.5	LAID DOWN FISH, FISHING COLLARS, MOTOR AND BIT. CLEARED RACKS TO PICK UP NEW BHA.
13:00	19:00	6.0	PU BHA & TRIP IN HOLE TO 4864'.
19:00	20:00	1.0	WASH/REAM FROM 4864'-4984', SPOTTY REAMING.
20:00	22:00	2.0	TRIP IN HOLE TO 7209'.
22:00	00:00	2.0	WASH AND REAM FROM 7209'-7389'. REAMING WAS DONE MORE AS PRECAUTION AND WE ALSO HAD TO PICK UP SOME DRILL PIPE.
00:00	05:00	5.0	DRILL ROTATE 7389'-7687'. STARTED TO LOSE RETURNS FROM 7635', TOTAL LOSS BY 7687'.
05:00	06:00	1.0	BUILDING VOLUME BACK UP FOR LOST CIRCULATION.

08-07-2005 Reported By TIM MCDONALD

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,800 TVD 7,800 Progress 0 Days 11 MW 9.4 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LAYING DOWN DRILL STRING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	BUILD VOLUME W/15% LCM MUD WT OF 9.3.
09:00	12:00	3.0	DRILL ROTATE 7687'-7800' TD. REACHED TD AT 12:00 PM, 8/6/05 IN 11 DAYS.
12:00	13:30	1.5	CIRCULATE AND CONDITON FOR WIPER TRIP.
13:30	23:30	10.0	TRIP OUT ON WIPER TRIP BACK TO DC.
23:30	01:00	1.5	CIRCULATE AND CONDITION FOR TRIP OUT TO RUN CSG.

01:00 06:00 5.0 TRIP OUT LAYING DOWN DRILL STRING

08-08-2005 Reported By TIM MCDONALD

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,800 TVD 7,800 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT OF THE HOLE AND LAY DOWN DRILL STRING.
08:30	15:30	7.0	RUN 196 JTS OF 11.6# J-55 CSG WITH FLOAT SHOE AND FLOAT COLLAR WITH 25 CENTRALIZERS SPACED 1ST 5' ABOVE SHOE 2ND ON TOP OF 2ND JT THEN EVERY 4 JTS FOR 23 MORE CENTRALIZERS. MARKER JT 4056'-4036'.
15:30	17:30	2.0	CIRCULATE OUT GAS BEFORE CEMENTING.
17:30	21:30	4.0	SAFETY MEETING. R/U SCHLUMBERGER. CEMENT WELL AS FOLLOWS: PUMP 20 BBL WATER FLUSH, 20 BBL CW100 SPACER, LEAD W/385 SXS "G" WITH +12% D20, 1% D79+.250% D112, .2% D046, .25 #/SX D029, 5% D044, MIXED AT 11 PPG, YIELD 3.91. TAIL W/ 900 SXS 50/50 POZ "G" W/ + 2% D020, 1% D046, .2% D167, .2% D065, MIXED AT 14.1 PPG, YIELD 1.29, DROP PLUG AND DISPLACE W/ 120 BBLS H2O TO BUMP PLUG WITH 2800 PSI @ 23:57 HRS. HAD FULL RETURNS THROUGHOUT JOB. BLEED PSI, FLOATS HELD, R/D SCHLUMBERGER. HUNG OFF CSG WT/ 80K.
21:30	03:30	6.0	NIPPLE DOWN BOP'S & CLEAN MUD TANKS.
03:30	06:00	2.5	RIGGING DOWN. MOVING RIG TO CWU 654-12. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.
06:00		18.0	RIG RELEASED @ 3:30 AM, 8/8/05

08-18-2005 Reported By TORR MCCURDY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,800 TVD 7,800 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: MIRU SU

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU ROYAL WELL SERVICE. ND TREE. NU 5K BOPE. RIH W/3-7/8" BIT & SCRAPER TO 7766'. POH TO 7545'. SPOTTED 250 GALS 15% HCL. POH. SDFN.

08-19-2005 Reported By TORR MCCURDY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,800 TVD 7,800 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : ISLAND

PBTD : 7768.0

Perf : 7472-7545

PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	11:00	5.0	8/11/2005 - RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 650'. CEMENT TOP @ 2050'. RD SCHLUMBERGER.

RU CUTTERS. PERFORATE ISLAND FROM 7472'-73', 7492'-93', 7521'-24', 7542'-45' @ 3 SPF @ 120° PHASING. RDWL. SDFN. FRAC ON 8/19/2005.

08-20-2005 Reported By TORR MCCURDY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,800 TVD 7,800 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : ISLAND

PBTD : 7768.0

Perf : 5696-7545

PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6997 GAL YF135 PAD, 28,115 GAL YF135 WITH 96,776 # 20/40 SAND @ 1-6 PPG. MTP 4453 PSIG. MTR 35.1 BPM. ATP 3315 PSIG. ATR 33.5 BPM. ISIP 2697 PSIG. RD SCHLUMBERGER.
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RUWL. SET 5 K CFP AT 7456'. PERFORATED ISLAND/ NORTH HORN FROM 7316'-19', 7326'-29', 7368'-70', 7401'-02' & 7425'-26' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4989 GAL YF135 PAD 23,949 GAL YF135 WITH 75,424 # 20/40 SAND @ 1-6 PPG. MTP 4294 PSIG. MTR 35 BPM. ATP 3596 PSIG. ATR 32.7 BPM. ISIP 2507 PSIG. RD SCHLUMBERGER.

RUWL. SET 5 K CFP AT 7221'. PERFORATED NORTH HORN FROM 7171'-75' & 7187'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4982 GAL YF135 PAD 21,814 GAL YF135 WITH 66,270 # 20/40 SAND @ 1-6 PPG. MTP 4215 PSIG. MTR 35.4 BPM. ATP 3443 PSIG. ATR 33.4 BPM. ISIP 2770 PSIG. RD SCHLUMBERGER.

RUWL. SET 5 K CFP AT 7098'. PERFORATED NORTH HORN FROM 6962'-64', 6976'-77', 6983'-84', 6990'-91', 7009'-10', 7045'-46' & 7066'-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4974 GAL YF135 PAD 25,182 GAL YF135 WITH 84,446 # 20/40 SAND @ 1-6 PPG. MTP 4476 PSIG. MTR 36 BPM. ATP 3290 PSIG. ATR 33.6 BPM. ISIP 2420 PSIG. RD SCHLUMBERGER.

RUWL. SET 5 K CFP AT 6658'. PERFORATED Ba FROM 6468'-70', 6498'-99', 6534'-36', 6566'-68', 6579'-80' & 6634'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2,498 GAL YF130 PAD 16,234 GAL YF130 WITH 54,940 # 20/40 SAND @ 1-8 PPG. MTP 4556 PSIG. MTR 30.4 BPM. ATP 3637 PSIG. ATR 25.9 BPM. ISIP 1508 PSIG. RD SCHLUMBERGER.

RUWL. SET 5 K CFP AT 6428'. PERFORATED Ba & Ca FROM 6250'-53', 6271'-74', 6338'-40' & 6397'-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2,500 GAL YF130 PAD 17,114 GAL YF130 WITH 61,407 # 20/40 SAND @ 1-8 PPG. MTP 3491 PSIG. MTR 35.1 BPM. ATP 2276 PSIG. ATR 32.6 BPM. ISIP 1930 PSIG. RD SCHLUMBERGER.

RUWL. SET 5 K CFP AT 6160'. PERFORATED Ca FROM 5961'-63', 5971'-73' & 6126'-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2,482 GAL YF130 PAD 18,812 GAL YF130 WITH 76,370 # 20/40 SAND @ 1-8 PPG. MTP 3962 PSIG. MTR 35.6 BPM. ATP 2278 PSIG. ATR 33.2 BPM. ISIP 1720 PSIG. RD SCHLUMBERGER.

RUWL. SET 5 K CFP AT 5747'. PERFORATED Ca FROM 5696'-5700' & 5713'-17' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2,505 GAL YF130 PAD 23,451 GAL YF130 WITH 110,527 # 20/40 SAND @ 1-8 PPG. MTP 3298 PSIG. MTR 35.2 BPM. ATP 2628 PSIG. ATR 33.2 BPM. ISIP 2510 PSIG. RD SCHLUMBERGER.

FLOWED 10 HRS. 24/64" CHOKE. FCP 600 PSIG. 65 BPPH. RECOVERED 650 BLW. 4390 BLWTR.

08-22-2005 Reported By TORR MCCURDY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,800 TVD 7,800 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : ISLAND PBTD : 7768.0 Perf : 5696-7545 PKR Depth : 0.0

Activity at Report Time: FLOWBACK

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FCP 1500 PSIG. 10 BFPH. RECOVERED 300 BLW. 3410 BLWTR.

08-23-2005 Reported By HOOLEY

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 7,800 TVD 7,800 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : WASATCH PBTD : 7766.0 Perf : 5696-7545 PKR Depth : 0.0

Activity at Report Time: DRILL PLUGS - FLOW BACK

Start End Hrs Activity Description
 06:00 06:00 24.0 FCP 1350 PSIG ON 32/64" CHOKE. KILLED WELL W/70 BBLS TREATED WATER. CLEANED OUT & DRILLED OUT PLUGS @ 5747', 6160', 6428', 6658', 7098', 7221' AND 7456'. RIH. CLEANED OUT TO 7640'. LOST 400 BBLS WATER DURING DRILL OUT. PULL ABOVE PERFS. SHUT WELL IN. SDFN.

08-24-2005 Reported By HOOLEY

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 7,800 TVD 7,800 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : WASATCH PBTD : 7766.0 Perf : 5696-7545 PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 200 PSIG. BLEW WELL DOWN. KILLED W/TREATED WATER. POH. RU CUTTERS WL. PERFORATED FROM 6665-66', 6697-98', 6756-57', 6805-06', 6881-82' & 6907-08'. RDWL. RIH W/PRODUCTION STRING. LANDED TUBING @ 7456' KB. ND BOPE. NU TREE. RU TO SWAB. IFL @ 100'. MADE 3 RUNS & WELL STARTED FLOWING. RDMOSU.

FLOWED 16 HRS. 32/64" CHOKE. FTP 850 PSIG. CP 1150 PSIG. 20 BFPH. RECOVERED 610 BLW. 2929 BLWTR.

TUBING DETAIL LENGTH

NOTCHED COLLAR 0.46'
 1 JT 2-3/8 4.7# J-55 TBG 31.60'
 XN NIPPLE 1.10'
 235 JTS 2-3/8 4.7# J-55 TBG 7405.10'
 BELOW KB 18.00'
 LANDED @ 7456.26' KB

08-25-2005 Reported By HOOLEY

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 7,800 TVD 7,800 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : WASATCH PBTD : 7766.0 Perf : 5696-7545 PKR Depth : 0.0

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 3 HRS. 32/64 CHOKE. FTP 800 PSIG. CP 1400 PSIG. 10 BFPH. RECOVERED 35 BLW. 2894 BLWTR. SHUT WELL IN. WO FACILITIES.

FINAL COMPLETION DATE: 8/24/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 657-7

9. API Well No.

43-047-35628

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

EOG RESOURCES, INC.

By _____

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)

(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**400' FNL, 300' FWL NW/NW (Lot 1)
SECTION 7, T9S, R23E, S.L.B.&M.**

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT

☐ SUBSEQUENT REPORT

☐ FINAL ABANDONMENT NOTICE

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other _____

Extension Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

RECEIVED

SEP 09 2005

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ed Trotter

Title

Agent

Signature

Date

June 23, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

DATE

AUG 03 2005

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0343
Well: CWU 657-7
Location: NWNW Sec 7-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 07/23/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

**NW/NW SECTION 7, T9S, R23E
400 FNL 300 FWL 40.05680 LAT 109.37716 LON**5. Lease Serial No.
U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CHAPITA WELLS UNIT 657-079. API Well No.
43-047-3562810. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

09/09/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**SEP 14 2005****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	CWU 657-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-35628	Well Class	ISA
County, State	UINTAH, UT	Spud Date	07-28-2005	Class Date	09-07-2005
Tax Credit	N	TVD / MD	7,790/ 7,790	Property #	054641
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,989/ 4,971				
Location	SECTION 7, T9S, R23E (NWNW) 400 FNL & 300 FWL				

Event No	1.0	Description	DRILL & COMPLETE
Operator	EOG RESOURCES, INC	WI %	50.0

NRI % 43.5

AFE No	302740	AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	04-30-2004
				Release Date	08-07-2005

04-30-2004 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (changed depth)
			400' FNL & 300' FWL (NW/NW LOT 1)
			SECTION 7, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.056800, LONG 109.377161

PATTERSON #779

OBJECTIVE: 7790' TD WASATCH

DW/GAS

CHAPITA WELLS UNIT PROSPECT

DD&A: NATURAL BUTTES

NATURAL BUTTES FIELD

LEASE: U-0343

ELEVATION: 4971' NAT GL, 4971' PREP GL, 4989' KB (18')

EOG WI 50%, NRI 43.5%

07-19-2005 Reported By ED TROTTER

Daily Costs: Drilling **Completion** **Daily Total**

MD 7,800 TVD 7,800 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : ISLAND PBTB : 7768.0 Perf : 5696-7545 PKR Depth : 0.0

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1500 PSIG. 10 BFPH. RECOVERED 300 BLW. 3410 BLWTR.

08-23-2005 Reported By HOOLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 7,800 TVD 7,800 Progress 0 Days 17 MW 0.0 Visc 0.0		
Formation : WASATCH PBTB : 7766.0 Perf : 5696-7545 PKR Depth : 0.0		

Activity at Report Time: DRILL PLUGS - FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FCP 1350 PSIG ON 32/64" CHOKE. KILLED WELL W/70 BBLs TREATED WATER. CLEANED OUT & DRILLED OUT PLUGS @ 5747', 6160', 6428', 6658', 7098', 7221' AND 7456'. RIH. CLEANED OUT TO 7640'. LOST 400 BBLs WATER DURING DRILL OUT. PULL ABOVE PERFS. SHUT WELL IN. SDFN.

08-24-2005 Reported By HOOLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 7,800 TVD 7,800 Progress 0 Days 18 MW 0.0 Visc 0.0		
Formation : WASATCH PBTB : 7766.0 Perf : 5696-7545 PKR Depth : 0.0		

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 200 PSIG. BLEW WELL DOWN. KILLED W/TREATED WATER. POH. RU CUTTERS WL. PERFORATED FROM 6665-66', 6697-98', 6756-57', 6805-06', 6881-82' & 6907-08'. RDWL. RIH W/PRODUCTION STRING. LANDED TUBING @ 7456' KB. NO BOPE. NU TREE. RU TO SWAB. IFL @ 100'. MADE 3 RUNS & WELL STARTED FLOWING. RDMOSU.

FLOWED 16 HRS. 32/64" CHOKE. FTP 850 PSIG. CP 1150 PSIG. 20 BFPH. RECOVERED 610 BLW. 2929 BLWTR.

TUBING DETAIL LENGTH

NOTCHED COLLAR 0.46'
 1 JT 2-3/8 4.7# J-55 TBG 31.60'
 XN NIPPLE 1.10'
 235 JTS 2-3/8 4.7# J-55 TBG 7405.10'
 BELOW KB 18.00'
 LANDED @ 7456.26' KB

08-25-2005 Reported By HOOLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 7,800 TVD 7,800 Progress 0 Days 19 MW 0.0 Visc 0.0		
Formation : WASATCH PBTB : 7766.0 Perf : 5696-7545 PKR Depth : 0.0		

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 3 HRS. 32/64 CHOKE. FTP 800 PSIG. CP 1400 PSIG. 10 BFPH. RECOVERED 35 BLW. 2894 BLWTR. SHUT WELL IN. WO FACILITIES.

FINAL COMPLETION DATE: 8/24/05

09-08-2005 Reported By ROGER DART

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,800	TVD	7,800	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : WASATCH

PBTD : 7766.0

Perf : 5696-7545

PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE TP 1350 & CP 2070 PSIG. TURNED WELL TO QUESTAR SALES AT 9:00 HRS, 9/7/05. FLOWING 385 MCFD RATE ON 10/64" POS CK.
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09-09-2005 Reported By ROGER DART

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,800	TVD	7,800	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : WASATCH

PBTD : 7766.0

Perf : 5696-7545

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 511 MCF, 4 BC & 122 BW IN 24 HRS ON 10/64" CK, FTP 1675 & CP 2050 PSIG.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/NW SECTION 7, T9S, R23E
400 FNL 300 FWL 40.05680 LAT 109.37716 LON**

5. Lease Serial No.

U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 657-07

9. API Well No.

43-047-35628

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 9:00 a.m., 9/7/2005 through Questar meter # 6817 on a 10/64" choke. Opening pressure, FTP 1350 psig, CP 2070 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. GardnerTitle **Regulatory Assistant**

Signature

Date

09/09/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**SEP 14 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. U-0343					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator EOG RESOURCES, INC.				7. Unit or CA Agreement Name and No. CHAPITA WELLS UNIT					
3. Address P.O. Box 250 Big Piney, WY 83113				3a. Phone No. (include area code) 307-276-3331		8. Lease Name and Well No. CWU 657-07			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 400 FNL 300 FWL 40.25680 LAT 109.377161 LON At top prod. interval reported below SAME At total depth SAME				9. AFI Well No. 43-047-35628					
14. Date Spudded 07/01/2005				15. Date T.D. Reached 08/06/2005		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATC			
16. Date Completed 09/07/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				11. Sec., T., R., M., on Block and Survey or Area 7, T9S, R23E					
18. Total Depth: MD 7800 TVD				19. Plug Back T.D.: MD 7766 TVD		12. County or Parish UINTAH			
20. Depth Bridge Plug Set: MD TVD				13. State UT					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/VDL/CCL/GR				17. Elevations (DF, RKB, RT, GL)* 4989 KB					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-532		225			
7-7/8	4-1/2	J-55	11.6#	0-7789		1285			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	7456								
25. Producing Intervals									
Formation		Top	Bottom	Perforation Interval		Size	No. Holes	Perf. Status	
A) WASATCH		5696	7545	7472-7545			3/SPF		
B)				7316-7426			2/SPF		
C)				7171-7191			3/SPF		
D)				6962-7068			3/SPF		
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7472-7545		836 BBLs GELLED WATER & 96,776 # 20/40 SAND							
7316-7426		689 BBLs GELLED WATER & 75,424 # 20/40 SAND							
7171-7191		638 BBLs GELLED WATER & 66,270 # 20/40 SAND							
6962-7068		718 BBLs GELLED WATER & 84,446 # 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/07/2005	09/14/2005	24	→	26	875	38			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	1725	1925	→	26	875	38			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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SEP 19 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH	5696	7545		WASATCH CHAPITA WELLS BUCK CANYON NORTHHORN ISLAND MESAVERDE	5042 5666 6321 6931 7381 7600

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **09/14/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 657-07 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6817. One 300 bbl tank # 80631V is on location.

27. PERFORATION RECORD

6468-6635	3/SPF
6250-6398	3/SPF
5961-6130	3/SPF
5696-5717	3/SPF
6665-6908	3/SPF (PERF ONLY)

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6468-6635	446 BBLS GELLED WATER & 76,370 # 20/40 SAND
6250-6398	467 BBLS GELLED WATER & 54,940 # 20/40 SAND
5961-6130	507 BBLS GELLED WATER & 76,370 # 20/40 SAND
5696-5717	618 BBLS GELLED WATER & 110,527 # 20/40 SAND

Perforated the Island from 7472-73', 7492-93', 7521-24' & 7542-45' w/3 SPF.

Perforated the Island/North Horn from 7316-19', 7326-29', 7368-70', 7401-02' & 7425-26' w/2 SPF.

Perforated the North Horn from 7171-75' & 7187-91' w/3 SPF.

Perforated the North Horn from 6962-64', 6976-77', 6983-84', 6990-91', 7009-10', 7045-46' & 7066-68' w/3 SPF.

Perforated the Ba from 6468-70', 6498-99', 6534-36', 6566-68', 6579-80' & 6634-35' w/3 SPF.

Perforated the Ba & Ca from 6250-53', 6271-74', 6338-40' & 6397-98' w/3 SPF.

Perforated the Ca from 5961-63', 5971-73' & 6126-30' w/3 SPF.

Perforated the Ca from 5696-5700' & 5713-17' w/3 SPF.

Perforated the Ba from 6665-66', 6697-98', 6756-57', 6805-06', 6881-82' & 6907-08' w/3 SPF.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35628	CHAPITA WELLS UNIT 657-7		NWNW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14819	4905				9/1/2005	
Comments: <u>WSTC</u>							<u>8/30/06</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35530	CHAPITA WELLS UNIT 907-23		NESW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14737	13650				9/1/2005	
Comments: <u>MVRD</u>							<u>8/30/06</u>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35529	CHAPITA WELLS UNIT 910-23		NESE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14782	13650				9/1/2005	
Comments: <u>MVRD</u>							<u>8/30/06</u>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

8/30/2006

Date

RECEIVED

AUG 30 2006

(5/2000)

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

43-047-35628
T95 R23E Sec 7



IN REPLY REFER TO
3180
UT-922

JUL 27 2006

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1100N
Denver, Colorado 80202

Re: 4th Revision of the
Consolidated Wasatch Formation PA "B-C-D-E"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 4th Revision of the Consolidated Wasatch Formation PA "B-C-D-E", Chapita Wells Unit, CRS No. UTU63013B, AFS No. 892000905B, is hereby approved effective as of September 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 4th Revision of the Consolidated Wasatch Formation PA "B-C-D-E" results in an addition of 77.83 acres to the participating area for a total of 12,973.65 acres and is based upon the completion of Well No. 657-7, API No. 43-047-35628, located in Lot 1, of Section 7, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 8, Lease No. UTU0343, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 4th Revision of the Consolidated Wasatch Formation PA "B-C-D-E", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ George Diwachak

for Douglas F. Cook
Chief, Branch of Fluid Minerals

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

RECEIVED

JUL 31 2006

CSeare:cs:7/27/06

DIV. OF OIL, GAS & MINERALS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FNL & 300' FWL (NW/NW)
Sec. 7-T9S-R23E 40.056800 LAT 109.377161 LON

5. Lease Serial No.
U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 657-7

9. API Well No.
43-047-35628

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 5/23/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

01/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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RECEIVED

(Instructions on page 2)

JAN 10 2007

U.S. DEPT. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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☐ Oil Well ☒ Gas Well ☐ Other

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EOG Resources, Inc.

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600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FNL & 300' FWL (NW/NW)
Sec. 7-T9S-R23E 40.056800 LAT 109.377161 LON

5. Lease Serial No.
U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 657-7

9. API Well No.
43-047-35628

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 7, 2007.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

05/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING